

**Table 1. Recirculation Scenario/Evaluation Alternatives**

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Scenarios	Exist Cond.	Alternative Configuration/Objective		Upstream Operation Criteria/Objective	Conveyance Criteria	Storage Components (Operation Objectives)	South Delta Modifications				DWR/SIM System Operation Study Results	
		Delta Operation Criteria	Delta Operation Criteria				Flow and stage control structures: head of Old River, Middle River, Old River	Flow and stage control structures: head of Old River, Middle River, Old River, Grant Line	New screens intake to CCFB constructed at Byron Tract for Banks and Tracy Pumping	New Fish screens operated at Banks and Tracy Pumping Plant Intakes		
1	1	Baseline Operation Criteria		WCQP flow objectives are target flows for the San Joaquin River at Vernalis		Don Pedro and Exchequer operation for additional flows at Vernalis					1	1
		CVP/SWP facilities are operated with No E/I limitations for SRJ recirculation	*	WCQP salinity objectives are met for the San Joaquin and Stanislaus River	*	New Melones Reservoir optimize operation for salinity flow objectives	*					
		CVP/SWP facilities are operated to meet additional prescriptive Delta actions	*			SWP/CVP San Luis reoperated for recirculation utilizing only available storage	*					
			*	Full and Unlimited Joint Point of Diversion w/ 10,300 cfs Banks Pumping Plant Capacity	*							
			*	Recirculation to San Joaquin River via Newman Wasteway	*							
			*	Recirculation to San Joaquin River via Mud and Salt Slough	*							
			*		*	Flow and stage control structures: head of Old River, Middle River, Old River	*					
			*		*	Flow and stage control structures: head of Old River, Middle River, Old River, Grant Line	*					
			*		*	New screens intake to CCFB constructed at Byron Tract for Banks and Tracy Pumping	*					
			*		*	New Fish screens operated at Banks and Tracy Pumping Plant Intakes	*					
			*		*		*					

<sup>1</sup> 1995-level hydrology and demands are assumed. South of Delta SWP demands vary between 3.5 MAF in drier years down to 2.6 MAF in wetter years. Annual south of Delta CVP demands are 3.4 MAF. CVP and SWP facilities are operated to meet the SWRCB May 1995 Water Quality Control Plan for the Bay-Delta (WQCP); the facilities are also operated to meet the CVP/A (b) (2) Delta Actions. Trinity River minimum flows below Lewiston Dam are maintained at 340 TAF in all years.