

EWA DWRSIM Model Runs		
Number	EWA Game	Assumptions
802		8,500 year round+unused capacity for CVP wheeling+JPOD+ Shasta 4ft 144TAF CVP+ Kern 100 TAF 500cfs/in-out
816		8,500 year round+Accord except Vernalis minimum and pluse flow requirements+All AFRP+Trinity
830		8,500 year round+Accord except Vernalis minimum and pluse flow requirements+All AFRP+Trinity+JPOD+No E/I
834		Same as 816+Banks 10,300 cfs+JPOD+Kern 200 TAF
836		
849	4	Banks Apr of 6,680 +1/3 of SanJoaquin flow (when SJ flow is above 1000cfs) up to 8,500 cfs., 8,500 cfs Jun-Sep, 6,680 cfs Oct & May+JPOD+Trinity+Vamp flows and export restrictions during Apr15-May15 pulse period.+No other in- Delta Actions (b)(2) actions modeled+Kern 100 TAF 500 cfs/in-out
855	5	Banks Apr of 6,680 +1/3 of SanJoaquin flow (when SJ flow is above 1000cfs) up to 8,500 cfs., 8,500 cfs Jun-Sep, 6,680 cfs Oct & May+JPOD+Trinity+Vamp flows during Apr15-May15 pulse period. Exports during Apr15-May15 follow Accord rules+No other in-Delta Actions (b)(2) actions modeled+Kern 100 TAF 500 cfs/in-out
856	6	Same as 855+Banks 10,300 cfs year round
854	7	Same as 856+X2 standards not modeled. Instead, a minmum required Delta outflow of 7,100 cfs is imposed Feb-Jun, In years when the SRI is less than 8.1 MAF, the minimum required Delta outflow in May and June is reduced to 4,000 cfs+Trinity