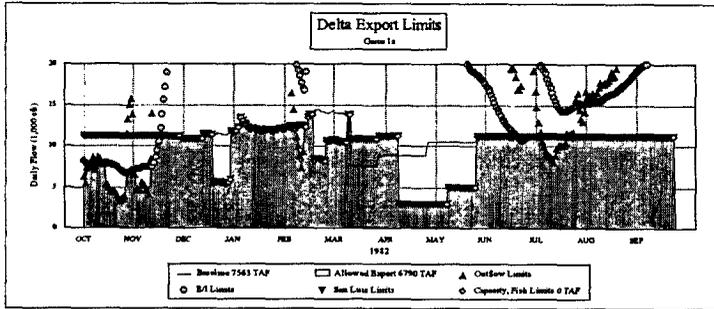


Hi Spreck. The accounting method that we used is the "control and shift" idea. If environmental protection is desired during a period when the WQCP rules would have allowed more pumping, the full reduction is counted. If pumping can be made-up later, this is not allowed as a credit. This is the current instructions from the b(2) group. The credits that are described in the b(2) document is interpreted by them to mean credits between reservoirs on the same day. The overall annual reduced exports are used to count the WQCP compared with D-1485. But a daily accounting of reduced pumping is used for the in-Delta B(2). So here is the picture for 1982:



The protection that was provided in March reduced the allowable (i.e., baseline) pumping by 83 TAF. Later in March the pumping was increased from the baseline because the baseline had filled San Luis and was pumping only the March deliveries of about 7,500 cfs. This is not counted as a credit; otherwise the B(2) would always become a reduced export. In the current thinking it is considered the ability to control reservoir releases or shift export pumping.