

**TABLE 7. SWP POWER AND TRANSMISSION
SERVICE PURCHASES IN 1987**

Supplier	Services Provided	Invoice Amount
Bonneville Power Administration	Firm and nonfirm energy	\$ 3,348,341
British Columbia Hydro Power Authority	Nonfirm energy	859,241
Idaho Power Company	Nonfirm energy	88,002
Kings River Conservation District	Hydroelectric energy	1,944,825
Los Angeles Department of Water and Power	Transmission, dispatching and energy	86,663
MCR Geothermal Corporation	Geothermal steam	4,154,797
Nevada Power Company	Transmission	949,464
Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas and Electric Company	EHV transmission	1,500,000
Pacific Gas and Electric Company	Transmission	7,511,514
Portland General Electric Company	Firm and nonfirm energy	1,454,159
Salt River Project Agricultural Improvement and Power District	Nonfirm energy	2,053,667
Seattle City Light	Nonfirm energy	26,712
Southern California Edison Company	Transmission, dispatching, and FERC filings	4,655,714
TERA Power Corporation	Wind energy and O&M	285,148 ^{a)}
The Metropolitan Water District of Southern California	Hydroelectric energy	9,207,275
Washington Water Power Company	Nonfirm energy	10,960
Western Systems Power Pool	Start-up costs	6,000
Total		\$38,142,482

a) A credit of \$15,904 for transformer O&M is not included.

use were recorded at SWP facilities in 1987. This represents a 4 percent increase from 1986. Table 9 summarizes recreation use at SWP facilities in 1987.

Most recreation and visitor use is concentrated at the major reservoirs: Lake Oroville, San Luis Reservoir, O'Neill Forebay, Silverwood Lake, Lake Perris, Castaic Lake, and Pyramid Lake. These reservoirs have well developed facilities to accommodate extensive public use. More than half, 55 percent, of the total 1987 recreation use occurred at the four major Southern California reservoirs.

Many recreational developments at SWP facilities were improved during 1987, and other improvements will begin soon.

- At Frenchman Lake, in the Upper Feather River area, a new two-lane launch ramp, with additional parking, was completed at Lunker Point.
- East Bay Regional Park District's Phase IV facilities at Lake Del Valle were completed by December 1987. New facilities include: 46 additional family campsites, a new amphitheater, 100 picnic sites, paved day-use parking for 400 cars, a new group picnic area that can accommodate 150 persons, and restroom and shower buildings. Piles for a new marina complex were driven. The complex is scheduled for completion in 1988. A 40-acre parcel of ranch land next to the Lake Del Valle boundary was acquired to secure the ridge line view shed.
- At Pyramid Lake the landscaping and irrigation system were completed at Emigrant Landing, and a four-station restroom was constructed at Spanish

TABLE 8. SWP POWER SALES IN 1987

Purchaser	Kilowatthours	Amount of Sale
City of Anaheim	46,910,000	\$ 1,024,442
City of Azusa	12,186,000	555,708(a)
City of Banning	1,361,000	30,891
City of Colton	4,360,000	98,889
Los Angeles Department of Water and Power	300,000	947,500(b)
The Metropolitan Water District of Southern California	109,342,000	1,736,562
Nevada Power Company	317,808,000	9,561,552(c)
Northern California Power Agency	69,426,000	1,291,538
Pacific Gas and Electric Company	824,349,000	14,430,730
Portland General Electric	4,800,000	76,800
City of Riverside	21,396,000	475,875
Salt River Project Agricultural Improvement and Power District	24,517,000	631,982
City of Santa Clara	56,860,000	1,142,645
Southern California Edison Company	395,824,000	6,430,942(d)(e)
City of Vernon	768,155,000	17,349,943(f)
Total	2,657,594,000	\$55,785,999

- a) Includes \$275,000 for capacity.
- b) Includes \$941,200 for peaking capacity foregone.
- c) Includes \$596,197 for capacity.
- d) Includes \$21,429 for emergency service.
- e) In addition to this amount, there was the delivery of 1,322,000 kWh of energy to SCE under the DWR-SCE Generation Replacement Agreement which has been valued at \$26,017. DWR made this energy delivery to SCE pursuant to the 1982 DWR-San Bernardino Valley Municipal Water District (SBVMWD) Energy Purchase Agreement to replace generation lost to SCE because of water diversions SBVMWD made from the Santa Ana River and Mill Creek.
- f) Includes \$1,620,135 for capacity and \$995 for late penalty charge.

Point. Landscaping also was completed at the Los Alamos Campground, which was reopened in 1987 and is now operated by concessionaires.

- At the San Jacinto Wildlife Area, an additional half-mile long levee and new water well were added to augment operation of the waterfowl ponds.
- Los Angeles County Department of Parks and Recreation requested proposals for development, operation, and maintenance of the recreational vehicle camping facilities along the eastern end of the Castaic Lagoon.

- The equestrian trail entrance and exit from the Moreno Valley area to the existing equestrian trail at Lake Perris was approved. Construction should begin in fall 1988.

Table 9 includes recreation use figures at fishing access sites and recreation developments along the California Aqueduct. Figure 7 shows the location of these facilities. There are 17 developed fishing access sites along the Aqueduct. Recreation use at these sites and on the California Aqueduct Bikeway in Southern California declined as a result of closure of the 107-mile reach in Antelope Valley due to East Branch Enlargement construction.